

**ORA DATA REQUEST  
ORA-SCG-DR-083-SWC  
SOCALGAS 2016 GRC – A.14-11-004  
SOCALGAS RESPONSE  
DATE RECEIVED: FEBRUARY 25, 2015  
DATE RESPONDED: MARCH 12, 2015**

**Exhibit Reference:** SCG-15

**Subject:** Fleet Services and Facility Operations

**Please provide the following:**

1. In Exhibit SCG-15-CWP, page 4, SCG is requesting capital expenditures of \$18.066 million in 2014 for Infrastructure and Improvements.
  - a. Provide the 2014 recorded capital expenditures for Infrastructure and Improvements.

**SoCalGas Response:**

This request seeks 2014 data. Although this data is not part of SDG&E's forecasts or within the scope of this case, SDG&E has already provided ORA with 2014 adjusted-recorded capital and will provide O&M data (expected by mid-March 2015) in the spirit of cooperation. SDG&E further agrees to provide ORA with additional requested 2014 raw data in this response without waiving the right to contest or respond to how the data is used.

- a. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.

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2. In Exhibit SCG-15-CWP, page 12, SCG states, “My forecast is based on the replacement value of only the SoCalGas facilities maintained by Facility Operations. The current replacement value is routinely updated by SoCalGas Plant Accounting, where the original acquisition or development costs are escalated by a historic construction cost escalation index (the Handy-Whitman Index of Public Utility Construction Costs, the “Handy-Whitman Index”).
  - a. Please provide the replacement value of SCG’s facilities maintained by Facility Operations that was updated by SCG Plant Accounting and escalated by a historic construction cost escalation index (the Handy-Whitman Index”) for years 2009 to 2013.

**SoCalGas Response:**

- a. This is a new forecast methodology, thus the historical information is not readily available.

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3. In Exhibit SCG-15-CWP, page 18, SCG is requesting capital expenditures of \$5.880 million in 2014 for Facility Renovations for Future Requirements.
  - a. Provide the 2014 recorded capital expenditures for Facility Renovations for Future Requirements.
  - b. Provide the 2014 recorded capital expenditures for the “Chatsworth” facility.
  - c. Provide the 2014 recorded capital expenditures for the “Compton” facility.
  - d. Provide the status of the Chatsworth and Compton facility renovations.
  - e. If work on the Chatsworth and Compton facility renovations has not started, please explain why.

**SoCalGas Response:**

This request seeks 2014 data. Although this data is not part of SDG&E’s forecasts or within the scope of this case, SDG&E has already provided ORA with 2014 adjusted-recorded capital and will provide O&M data (expected by mid-March 2015) in the spirit of cooperation. SDG&E further agrees to provide ORA with additional requested 2014 raw data in this response without waiving the right to contest or respond to how the data is used.

- a. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.
- b. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.
- c. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.
- d. Renovations have not started yet.
- e. Planning for renovations for future requirements began at the end of 2014 and is not yet complete. Notwithstanding, both Compton and Chatsworth remain a priority.

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4. In Exhibit SCG-15-CWP, page 18, SCG is requesting capital expenditures of \$7 million in 2015 for Facility Renovations for Future Requirements.
  - a. Provide a breakdown of the 2015 forecast of \$2 million for the “Chatsworth” facility.
  - b. Provide a breakdown of the 2015 forecast of \$1 million for the “Compton” facility.
  - c. Provide a breakdown of the 2015 forecast of \$1.5 million for the “Anaheim” facility.
  - d. Provide a breakdown of the 2015 forecast of \$2.5 million for the “Pico Rivera” facility.
  - e. Provide a copy of all supporting documentation that justifies the need to renovate the Chatsworth, Compton, Anaheim, and Pico Rivera facilities (including all materials provided to SCG’s management).
  - f. Provide a copy of all the supporting documentation that SCG used to make the 2015 forecast.

**SoCalGas Response:**

*The attachments referenced below are considered confidential pursuant to PU Code Section 583& General Order 66-C.*

**RESPONSES REMOVED DUE TO CONFIDENTIALITY**

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5. In Exhibit SCG-15-CWP, page 18, SCG is requesting capital expenditures of \$12 million in 2016 for Facility Renovations for Future Requirements.
  - a. Provide a breakdown of the 2016 forecast of \$4.5 million for the “Anaheim” facility.
  - b. Provide a breakdown of the 2016 forecast of \$7.5 million for the “Pico Rivera” facility.
  - c. Provide a copy of all the supporting documentation used to make the 2016 forecast.

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6. In Exhibit SCG-15-CWP, pages 30 and 31, SCG is requesting capital expenditures of \$2.505 million in 2015 and \$1.450 million in 2016 for solar system installation at various sites to generate renewable energy from solar PV panels that will partially help offset rising electric costs.
  - a. Provide a breakdown of the 2015 forecast of \$2.505 million.
  - b. Provide a breakdown of the 2016 forecast of \$1.450 million.
  - c. Provide a copy of all cost/benefit analysis performed for this solar sustainability project.
  - d. Provide SCG's forecast of the savings that will result from the solar PV panels offsetting the electric costs.
  - e. Provide all locations in SCG's 2016 GRC testimonies that discuss the effects of the solar PV panels offsetting rising electric costs.

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7. In Exhibit SCG-15-CWP, page 33, SCG is requesting capital expenditures of \$925,000 in 2014, \$275,000 in 2015, and \$300,000 in 2016 for water conservation projects.
  - a. Provide the 2014 recorded capital expenditures for water conservation projects.
  - b. Provide a breakdown of the 2015 forecast of \$275,000.
  - c. Provide a breakdown of the 2016 forecast of \$300,000.

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- a. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.
- b. See file ORA-DEF-019-SWC-G CONFIDENTIAL.xlsx provided in response SOCALGAS-ORA-DEF-019-SWC.
- c. See file ORA-DEF-019-SWC-G CONFIDENTIAL.xlsx provided in response SOCALGAS-ORA-DEF-019-SWC.

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8. In Exhibit SCG-15-CWP, page 48, SCG is requesting capital expenditures of \$1.102 million in 2014 for the Facility and Capital System upgrade.
  - a. Provide the 2014 recorded capital expenditures for the Facility and Capital System Upgrade.
  - b. Provide a copy of all scenarios/analysis/cost benefit studies that SCG performed to choose the Facility and Capital System Upgrade that best matched SCG's requirements.
  - c. Provide a copy of the vendor quotes/estimates/pricing for the Facility and Capital System Upgrade.
  - d. Provide the status of the Facility and Capital System Upgrade.
  - e. If work on the Facility and Capital System Upgrade has not started, please explain why.

**SoCalGas Response:**

This request seeks 2014 data. Although this data is not part of SDG&E's forecasts or within the scope of this case, SDG&E has already provided ORA with 2014 adjusted-recorded capital and will provide O&M data (expected by mid-March 2015) in the spirit of cooperation. SDG&E further agrees to provide ORA with additional requested 2014 raw data in this response without waiving the right to contest or respond to how the data is used.

- a. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx
- b. The same system was implemented for consistent practices with the sister utility, San Diego Gas and Electric.
- c. See file ORA-DEF-019-SWC-M CONFIDENTAL.pdf, page 9 provided in response SOCALGAS-ORA-DEF-019-SWC:

Software & Implementation Services total	= \$774,000
Support (mid-estimate)	= \$327,600
Total	= <u>\$1,101,600</u>

Note: numbers in workpaper are rounded up to thousands

- d. Phase 1 has been completed.
- e. The work has started.



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9. In Exhibit SCG-15-CWP, page 53, SCG is requesting capital expenditures of \$250,000 in 2014 for the Fleet Capital Tool Replacement.
  - a. Provide the 2014 recorded capital expenditures for the Fleet Capital Tool Replacement.

**SoCalGas Response:**

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- a. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.

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10. In Exhibit SCG-15-CWP, page 60, SCG is requesting capital expenditures of \$849,000 in 2014 and \$2.546 million in 2015 for the Fleet Fuel System Upgrade.
- a. Provide the 2014 recorded capital expenditures for the Fleet Fuel System Upgrade.
  - b. Provide a copy of all scenarios/analysis/cost benefit studies that SCG performed to choose the Fleet Fuel System Upgrade that best matched SCG's requirements.
  - c. Provide a copy of the vendor quotes/estimates/pricing for the Fleet Fuel System Upgrade.
  - d. Provide the status of the Fleet Fuel System Upgrade.
  - e. If work on the Fleet Fuel System Upgrade has not started, please explain why.

**SoCalGas Response:**

This request seeks 2014 data. Although this data is not part of SDG&E's forecasts or within the scope of this case, SDG&E has already provided ORA with 2014 adjusted-recorded capital and will provide O&M data (expected by mid-March 2015) in the spirit of cooperation. SDG&E further agrees to provide ORA with additional requested 2014 raw data in this response without waiving the right to contest or respond to how the data is used.

- a. See file ORA-SCG-083-SWC\_2014 Recorded Capital.xlsx.
- b. The current system is at the end of its useful life. Two available options are currently under consideration.
- c. See file ORA-DEF-019-SWC-P CONFIDENTIAL.pdf provided in response SOCALGAS-ORA-DEF-019-SWC.
- d. The project is in its planning phase.
- e. The work has started.

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11. In Exhibit SCG-15-CWP, page 65, SCG is requesting \$1.050 million in 2015 and \$1.4 million in 2016 for its Fleet UST Replacement Program.
- a. Did SCG request any capital expenditures funding in its 2012 GRC for a Fleet UST Replacement Program? If yes, please provide a copy of SCG's request.
  - b. If SCG received capital expenditures funding in its 2012 GRC for a Fleet UST Replacement Program, did SCG perform any work on a Fleet UST Replacement Program during 2012 to 2014? Please describe the work.
  - c. If SCG received capital expenditures funding in its 2012 GRC for a Fleet UST Replacement Program and did not perform any work, please explain why work was not performed during 2012 to 2014.

**SoCalGas Response:**

- a. No.
- b. Not applicable.
- c. Not applicable.

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12. In Exhibit SCG-15-CWP, page 82, SCG is requesting capital expenditures of \$3.450 million in 2014, \$4.120 million in 2015, and \$4.455 million for NGV Refueling Stations.
- a. Provide the 2014 recorded capital expenditures for NGV Refueling Stations.
  - b. Provide a copy of all scenarios/analysis/cost benefit studies that SCG performed on the NGV Refueling Stations.
  - c. Provide a copy of the vendor quotes/estimates/pricing for the NGV Refueling Stations.
  - d. Provide the status of the NGV Refueling Stations.
  - e. If work on the NGV Refueling Stations has not started, please explain why.

**SoCalGas Response:**

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**RESPONSE REMOVED DUE TO CONFIDENTIALITY**